

NC-RETS Stakeholder Group Meeting
 May 20, 2010
 Minutes
 866-699-3239 20534504#

1	<p>Beta Testing is scheduled for 6/10. The system will be 95% complete at that point. Testers will meet at Progress Energy's 100 E Davie building (2 Progress Plaza) at 9 am. They must bring a laptop that has wireless capability (unless they just want to observe). Kim Jones needs to provide Jennifer Ellis a list by June 2, which includes name, organization, and cell phone # for each tester. Progress's IT people will call each tester and provide them a password that will allow them to access Progress's wireless internet that day only. Testers: Salud Layton, Jay Lucas, Andrew Fusco, Jennifer Ellis, Kim Presson (and another from Duke), Andy Givens, Tom Brown and Kim Jones. Lars Kvale from APX will lead the testing.</p>		
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3	<p>Production Schedule:</p> <ul style="list-style-type: none"> Functional requirements -- Done System development – underway Operating procedures – under till June 25 – people should continue to review the draft and e-mail Kim Jones regarding any issues or concerns. The Stakeholder group will review the final draft the afternoon of June 25. Beta Testing – June 10 User Training – June 24 and June 25. It is extremely important that utilities identify the employees who will be expected to upload metering data and register them for the June 25 session. Operational by July 1 		
4	<p>Functional Requirements – a few updates:</p> <ul style="list-style-type: none"> ■ Annual generator attestations will be automated in NC-RETS ■ Utility Compliance Aggregator concept for entities like GreenCo ■ “Compliance Sub-accounts” will be used for SB3 compliance ■ Compliance template for Public Reporting will be populated by NC-RETS <p>Delayed till after rollout – optional uploading documents related to imported RECs and power purchase agreements for out-of-state bundled purchases</p>		
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<p>Prior Period Adjustments (page 12)</p>	<p>e-mail her any other issues regarding the first, very rough draft. A revised version will be distributed before the June 25 meeting. The operating procedures will require APX to confirm that a generator's size and ownership are consistent with the information in the Commission's order approving the generator as a renewable energy facility. Prior Period Adjustments will be allowed for all generators, going back only one year, and all will be logged so that Public Staff can audit them as necessary.</p>
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