

Minutes
1 PM, June 25, 2010
NC-RETS Stakeholder Group

Operating Procedures		
1. What is the character / authority of the operating procedures document? How can it be changed?	Propose: Incorporate changes from today's meeting. Issue next week and post on website as "interim operating procedures" pending Commission approval.	
2. Template for multi-fuel generation - Page 37 – Andy Fusco	Can we include both pages in the Operating Procedures?	The stakeholders decided to table the issue of whether the multi-fuel template drafted by Andy is sufficient documentation for an out-of-state facility.
3. Changes in ownership of generator. Page 12	Propose that new owners should re-register with the Commission. How handle creation of historic RECs when the project changed owners during the historic period? Should both the old and new owners establish accounts, with the project in both?	New owners should inform their QRE also. The current owner should register the project, QRE should download all meter reads, even those extending into time when there was a different owner. In this specific instance, all of the RECs have been purchased by one entity.
4. Out of state generators' participating in NC-RETS	Propose that generators with meters that are read by a NC utility can participate in NC-RETS. What about thermal facilities? How far away? Concerned about travel implications for audits.	Yes. The group decided to table this issue for now.
5. Adjusting generation for station service – page 17	Not sure whether all of the language should apply.... Do the fields for project registration ask about station service? When would NC-RETS make the adjustments discussed at 5.3?	Group agreed to delete the sentence in 5.3 regarding APX estimating on-site load and deducting from station service.
6. Audit rights to other eligibility organizations	Should we allow?	No. There will be a manual check by APX only to verify eligibility, but no audit rights will be given to other organizations.

7. Metering / data reporting requirements	<p>Subject to Commission approval:</p> <ol style="list-style-type: none"> 1. For any generator that has its meter read by a utility, that meter read shall be used for NC-RETS (this would not apply to net metering) 2. Thermal always self-reports 3. Behind the meter generation self reports using a measuring device (meter or other technology), regardless of size 4. Solar of 10 kw or less with inverter can estimate using PVWatts 	FYI – NC Greenpower facilities are not eligible to have RECs issued in NC-RETS because they are already selling their environmental attributes to NC Greenpower. NC Greenpower maintains a project list on its web site.
8. Public Reports – page 26	Need explanation for Imported Facilities Report and Bulletin Board Report	Stakeholders agreed that both reports are OK, even though they weren't on the original list. The "RECs Issued Annual Report" should not include information regarding retired, imported or exported RECs.
9.Verification of static data by APX – page 11	Last sentence of 4.3. Propose that APX be able to refer issue to Public Staff, request generator site visit.	Stakeholders agreed the language should be softened so that Public Staff is not taking work direction from APX.
10.By what date must QRE upload monthly meter data?	Commission's proposed rules say "monthly." Propose: within 30 days of meter read	Stakeholders said Commission rules allow them to have meter read periods that span 35 days. NC-RETS currently set up for max of 31 days. APX will let us know when the programming allows 35 days.
11.By what date must historic metering data be uploaded?	Propose: by Jan 1, 2011. Target October 1 for all existing facilities to be created as projects in NC-RETS	Stakeholders would appreciate it if the Commission communicated this requirement to developers.
12. Future meetings	Topics that need to be worked through: 1) How/when utilities should use the "cost-recovered" tag and 2) their work flow regarding creation of EE RECs	Kim will schedule in late summer / early fall and include analysts from Public Staff
13.SEPA	What is the best way to move ahead with them to create a routine method for turning SEPA production into RECs?	Tim Bennett will work with Kim.
14. Multipliers	Will NC-RETS create multiple RECs for each MWh of production for Duke's wind project?	yes